

**BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA**

DOCKET NO. 2017-7-G

In the Matter of)	
)	
Application of Piedmont Natural Gas)	COMMENTS OF
Company, Inc. to Have Terms of the)	PIEDMONT NATURAL GAS
Natural Gas Rate Stabilization Act Apply)	COMPANY, INC.
to Its Rates and Charges for Gas)	
Distribution Services)	

Piedmont Natural Gas Company, Inc. (“Piedmont”), pursuant to Section 58-5-455(4) of the S.C. Code of Laws, hereby submits the following written comments on the *Review of Piedmont Natural Gas Company’s Gas Rate Stabilization Act Monitoring Report* (“Report”) prepared and filed in this proceeding by the Office of Regulatory Staff (“ORS”) on August 31, 2017.

Piedmont has carefully reviewed the August 31, 2017 Report and the proposed adjustments to Piedmont’s March 31, 2017 Quarterly Monitoring Report contained therein and consistent with the Settlement Agreement filed in this docket on August 31, 2017 (“Settlement”), Piedmont hereby advises the Commission that Piedmont has no objection to or comments on the findings and adjustments reflected in the Report. Piedmont further confirms its agreement, as part of the Settlement with the ORS, to implement rates beginning with the first billing cycle for November, 2017 based upon the Report results and a return on equity of 10.2% in lieu of the existing approved rate of return on equity adopted in Piedmont’s last general rate case.

Revised rates and charges incorporating the Report adjustments, reflecting a rate of return on equity of 10.2%, and reflecting other adjustments included in the August 31, 2017 Report and agreed to in the Settlement, are attached hereto as Exhibits A through E. Also attached as Exhibit F are red-lined versions of the tariff changes proposed by Piedmont in its original filing in this docket which ORS indicated that it did not oppose in its August 31, 2017 Report.

Respectfully submitted this 15th day of September, 2017.

PIEDMONT NATURAL GAS COMPANY, INC.

/s/ Scott M. Tyler
Scott M. Tyler

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EXHIBIT A

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2017

South Carolina
Rate Schedules:

	(a) April 2017 Current Billing Rates ¹	(b) Proposed Margin Rate Change	(c) Proposed COG Demand Rate Change	(d) November 2017 Proposed Billing Rates
201 Residential Service				
Monthly Charge-winter	10.00	-	-	10.00
Monthly Charge-summer	8.00	-	-	8.00
Winter (Nov.-Mar.) per therm	0.89580	0.05230	0.01597	0.96407
Summer (Apr.-Oct.) per therm	0.84433	0.04622	0.01597	0.90652
221 Residential Service - Standard				
Monthly Charge-winter	10.00	rate schedule discontinued - see Rate Schedule 201 for Residential rates		
Monthly Charge-summer	8.00	rate schedule discontinued - see Rate Schedule 201 for Residential rates		
Winter (Nov.-Mar.) per therm	0.89580	rate schedule discontinued - see Rate Schedule 201 for Residential rates		
Summer (Apr.-Oct.) per therm	0.84433	rate schedule discontinued - see Rate Schedule 201 for Residential rates		
205 Outdoor Gas Light Service				
Monthly Charge	\$15.00	-	-	\$15.00
202 Small General Service				
Monthly Charge	22.00	-	-	22.00
Winter (Nov.-Mar.) per therm	0.80534	0.03640	(0.01101)	0.83073
Summer (Apr.-Oct.) per therm	0.79269	0.03510	(0.01101)	0.81678
232 Small General Service-Value				
Monthly Charge	22.00	rate schedule discontinued - see Rate Schedule 202 for Small General Service rates		
Winter (Nov.-Mar.) per therm				
First 2,000	0.80534	rate schedule discontinued - see Rate Schedule 202 for Small General Service rates		
Over 2,000	0.80534	rate schedule discontinued - see Rate Schedule 202 for Small General Service rates		
Summer (Apr.-Oct.) per therm				
First 2,000	0.79269	rate schedule discontinued - see Rate Schedule 202 for Small General Service rates		
Over 2,000	0.79269	rate schedule discontinued - see Rate Schedule 202 for Small General Service rates		
252 Medium General Service				
Monthly Charge	75.00	-	-	75.00
Winter (Nov.-Mar.) per therm	0.72494	0.03640	0.04047	0.80181
Summer (Apr.-Oct.) per therm	0.71229	0.03510	0.04047	0.78786
262 Medium General Service-Value				
Monthly Charge	75.00	rate schedule discontinued - see Rate Schedule 252 for Medium General Service rates		
Winter (Nov.-Mar.) per therm				
First 5,000	0.72494	rate schedule discontinued - see Rate Schedule 252 for Medium General Service rates		
Over 5,000	0.72494	rate schedule discontinued - see Rate Schedule 252 for Medium General Service rates		
Summer (Apr.-Oct.) per therm				
First 5,000	0.71229	rate schedule discontinued - see Rate Schedule 252 for Medium General Service rates		
Over 5,000	0.71229	rate schedule discontinued - see Rate Schedule 252 for Medium General Service rates		
242 Natural Gas Vehicle Fuel Service				
Winter (Nov.-Mar.) per therm	0.75519	0.02944	(0.09828)	0.68635
Summer (Apr.-Oct.) per therm	0.81275	0.02944	(0.15584)	0.68635
Winter (Nov.-Mar.) per GGE ²	0.95154			0.86480
Summer (Apr.-Oct.) per GGE ²	1.02407			0.86480
243 Experimental Motor Vehicle Fuel Service				
Facilities Charge		reflected in customer's qualifying rate schedule		
Winter (Nov.-Mar.)		reflected in customer's qualifying rate schedule		
Summer (Apr.-Oct.)		reflected in customer's qualifying rate schedule		
203 Large General Sales Service				
Monthly Charge	\$250.00	-	-	\$250.00
Billing Demand per therm	1.03565	-	0.26435	1.30000
Winter (Nov.-Mar.) per therm				
First 15,000	0.57490	-	(0.02790)	0.54700
Next 15,000	0.50342	-	(0.02113)	0.48229
Next 75,000	0.47061	-	(0.03645)	0.43416
Next 165,000	0.38025	-	0.00077	0.38102
Next 330,000	0.33388	-	-	0.33388
Over 600,000	0.30531	-	0.00500	0.31031
Summer (Apr.-Oct.) per therm				
First 15,000	0.48099	-	(0.00827)	0.47272
Next 15,000	0.43195	-	(0.00536)	0.42659
Next 75,000	0.43677	-	(0.03975)	0.39702
Next 165,000	0.37063	-	(0.00818)	0.36245
Next 330,000	0.32888	-	0.00500	0.33388
Over 600,000	0.30531	-	0.00500	0.31031

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2017

South Carolina
Rate Schedules:

	(a) April 2017 Current Billing Rates ¹	(b) Proposed Margin Rate Change	(c) Proposed COG Demand Rate Change	(d) November 2017 Proposed Billing Rates
204 Interruptible Sales Service				
Monthly Charge	\$250.00	-	-	\$250.00
Winter (Nov.-Mar.) per therm				
First 15,000	0.64070	-	(0.07170)	0.56900
Next 15,000	0.56657	-	(0.06128)	0.50529
Next 75,000	0.51905	-	(0.06089)	0.45816
Next 165,000	0.53925	-	(0.12723)	0.41202
Next 330,000	0.36976	-	(0.00588)	0.36388
Over 600,000	0.34531	-	(0.01000)	0.33531
Summer (Apr.-Oct.) per therm				
First 15,000	0.49081	-	0.00391	0.49472
Next 15,000	0.44595	-	0.00364	0.44959
Next 75,000	0.42071	-	0.00031	0.42102
Next 165,000	0.40478	-	(0.01133)	0.39345
Next 330,000	0.36521	-	(0.00133)	0.36388
Over 600,000	0.31531	-	0.02000	0.33531
213 Large General Transportation Service				
Monthly Charge	\$250.00	-	-	\$250.00
Standby Demand per therm	0.46759	-	(0.01759)	0.45000
Billing Demand per therm	0.56806	-	0.23194	0.80000
Winter (Nov.-Mar.) per therm				
First 15,000	0.24509	-	(0.01909)	0.22600
Next 15,000	0.17875	-	(0.01846)	0.16029
Next 75,000	0.13246	-	(0.01390)	0.11856
Next 165,000	0.02500	-	0.04602	0.07102
Next 330,000	0.03437	-	(0.00499)	0.02938
Over 600,000	0.00531	-	0.00500	0.01031
Summer (Apr.-Oct.) per therm				
First 15,000	0.17380	-	(0.02208)	0.15172
Next 15,000	0.12516	-	(0.02057)	0.10459
Next 75,000	0.09815	-	(0.01673)	0.08142
Next 165,000	0.07290	-	(0.02045)	0.05245
Next 330,000	0.02768	-	0.00170	0.02938
Over 600,000	0.00531	-	0.00500	0.01031
214 Interruptible Transportation Service				
Monthly Charge	\$250.00	-	-	\$250.00
Winter (Nov.-Mar.) per therm				
First 15,000	0.24448	-	(0.01348)	0.23100
Next 15,000	0.17776	-	(0.00747)	0.17029
Next 75,000	0.12968	-	(0.00652)	0.12316
Next 165,000	0.08176	-	(0.00744)	0.07432
Next 330,000	0.03479	-	(0.00091)	0.03388
Over 600,000	0.00531	-	0.00500	0.01031
Summer (Apr.-Oct.) per therm				
First 15,000	0.17350	-	(0.01678)	0.15672
Next 15,000	0.12464	-	(0.01005)	0.11459
Next 75,000	0.09459	-	(0.00857)	0.08602
Next 165,000	0.07253	-	(0.01678)	0.05575
Next 330,000	0.05668	-	(0.02280)	0.03388
Over 600,000	0.00531	-	0.00500	0.01031

1/ The rates in Column (a) are the same as those shown in the Company's ETariff filing revision #E2017-51 (Version 27), which was approved on 4/12/2017.

2/ The rates convert 1.26 therms to 1 GGE.

EXHIBIT B

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2017

PROPOSED REVENUE CALCULATIONS

(dekatherms)	Test Period Actual	Normalized Adjustment	Conservation Adjustment	Proforma Dekatherms	Proforma Bills	Proposed Margin Rate	Proposed COG Demand Rate	Proposed COG Commodity Rate	Total Proposed Rates	Total Proposed Proforma Revenue
Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)	(11)
Residential Service - 201										
Bills - Winter	642,548				642,548	\$ 10.00			\$ 10.00	\$6,425,480
Bills - Summer	883,889				883,889	\$ 8.00			\$ 8.00	\$7,071,112
DTs - Winter	4,398,805	1,183,962	(111,655)	5,471,112		\$4.9497	\$1.6379	\$3.0531	\$9.6407	\$52,745,346
DTs - Summer	1,361,789	213,660	(31,509)	1,543,940		\$4.3742	\$1.6379	\$3.0531	\$9.0652	\$13,996,126
Total Bills	1,526,437				1,526,437					
Total DTs	5,760,594	1,397,622	(143,164)	7,015,052						\$80,238,064
Small General Service - 202										
Bills	170,331				170,331	\$ 22.00			\$ 22.00	\$3,747,282
DTs - Winter	2,356,694	474,286	(56,620)	2,774,360		\$3.8937	\$1.3605	\$3.0531	\$8.3073	\$23,047,445
DTs - Summer	1,426,701	83,310	(30,200)	1,479,811		\$3.7542	\$1.3605	\$3.0531	\$8.1678	\$12,086,798
Medium General Service - 252										
Bills	1,201				1,201	\$ 75.00			\$ 75.00	\$90,075
DTs - Winter	540,918	47,958	(11,778)	577,098		\$3.8937	\$1.0713	\$3.0531	\$8.0181	\$4,627,233
DTs - Summer	497,761	13,273	(10,221)	500,813		\$3.7542	\$1.0713	\$3.0531	\$7.8786	\$3,945,708
Natural Gas Vehicle Fuel Service - 242										
Bills	0				-					
DTs - Winter	12,283	0	0	12,283		\$3.1485	\$0.6619	\$3.0531	\$6.8635	\$84,304
DTs - Summer	20,158	0	0	20,158		\$3.1485	\$0.6619	\$3.0531	\$6.8635	\$138,354
Fuel Rider						\$5.0000	\$0.0000	\$0.0000	\$5.0000	\$162,205
Winter Rate per GGE*									\$0.86480	
Summer Rate per GGE*									\$0.86480	
Experimental Motor Vehicle Fuel Service - 243										
Facilities Charge	reflected in customer's qualifying rate schedule									
Winter (Nov.-Mar.)	reflected in customer's qualifying rate schedule									
Summer (Apr.-Oct.)	reflected in customer's qualifying rate schedule									
TOTAL COMMERCIAL										
Total Bills	171,532				171,532					
Total DTs	4,854,515	618,827	(108,818)	5,364,524						\$47,929,404
Large General Service - Sales 203										
Bills	270				270	\$ 250.00			\$ 250.00	\$67,500
Demand DTs	41,234	0	0		41,234	\$5.0000	\$8.0000	\$0.0000	\$13.0000	\$536,042
First 1,500	149,041	0	0	149,041		\$1.8569	\$0.5600	\$3.0531	\$5.4700	\$815,254
Next 1,500	98,542	0	0	98,542		\$1.2998	\$0.4700	\$3.0531	\$4.8229	\$475,258
Next 7,500	85,459	0	0	85,459		\$0.9285	\$0.3600	\$3.0531	\$4.3416	\$371,029
Next 16,500	0	0	0	0		\$0.5571	\$0.2000	\$3.0531	\$3.8102	\$0
Next 33,000	0	0	0	0		\$0.1857	\$0.1000	\$3.0531	\$3.3388	\$0
Over 60,000	0	0	0	0		\$0.0000	\$0.0500	\$3.0531	\$3.1031	\$0
DTs - Winter	333,042	0	0	333,042						
First 1,500	189,785	0	0	189,785		\$1.1141	\$0.5600	\$3.0531	\$4.7272	\$897,152
Next 1,500	102,791	0	0	102,791		\$0.7428	\$0.4700	\$3.0531	\$4.2659	\$438,496
Next 7,500	78,901	0	0	78,901		\$0.5571	\$0.3600	\$3.0531	\$3.9702	\$313,253
Next 16,500	0	0	0	0		\$0.3714	\$0.2000	\$3.0531	\$3.6245	\$0
Next 33,000	0	0	0	0		\$0.1857	\$0.1000	\$3.0531	\$3.3388	\$0
Over 60,000	0	0	0	0		\$0.0000	\$0.0500	\$3.0531	\$3.1031	\$0
DTs - Summer	371,477	0	0	371,477						
Large General Service - Transportation 213										
Bills	442				442	\$ 250.00			\$ 250.00	\$110,500
Demand DTs	112,049				112,049	\$5.0000	\$3.0000	\$0.0000	\$8.0000	\$896,392
Standby DTs					0	\$0.0000	\$4.5000	\$0.0000	\$4.5000	\$0
First 1,500	265,747	0	0	265,747		\$1.8569	\$0.3500	\$0.0531	\$2.2600	\$600,588
Next 1,500	217,315	0	0	217,315		\$1.2998	\$0.2500	\$0.0531	\$1.6029	\$348,334
Next 7,500	279,055	0	0	279,055		\$0.9285	\$0.2040	\$0.0531	\$1.1856	\$330,848
Next 16,500	125,247	0	0	125,247		\$0.5571	\$0.1000	\$0.0531	\$0.7102	\$88,950
Next 33,000	35,188	0	0	35,188		\$0.1857	\$0.0550	\$0.0531	\$0.2938	\$10,338
Over 60,000	0	0	0	0		\$0.0000	\$0.0500	\$0.0531	\$0.1031	\$0
DTs - Winter	922,552	0	0	922,552						
First 1,500	364,189	0	0	364,189		\$1.1141	\$0.3500	\$0.0531	\$1.5172	\$552,548
Next 1,500	245,072	0	0	245,072		\$0.7428	\$0.2500	\$0.0531	\$1.0459	\$256,321
Next 7,500	314,096	0	0	314,096		\$0.5571	\$0.2040	\$0.0531	\$0.8142	\$255,737
Next 16,500	114,149	0	0	114,149		\$0.3714	\$0.1000	\$0.0531	\$0.5245	\$59,871
Next 33,000	13,804	0	0	13,804		\$0.1857	\$0.0550	\$0.0531	\$0.2938	\$4,056
Over 60,000	0	0	0	0		\$0.0000	\$0.0500	\$0.0531	\$0.1031	\$0
DTs - Summer	1,051,310	0	0	1,051,310						

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2017

PROPOSED REVENUE CALCULATIONS

(dekatherms)	Test Period Actual	Normalized Adjustment	Conservation Adjustment	Proforma Dekatherms	Proforma Bills	Proposed Margin Rate	Proposed COG Demand Rate	Proposed COG Commodity Rate	Total Proposed Rates	Total Proposed Proforma Revenue
Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)	(11)
Interruptible Service - Sales 204										
Bills	181				181	\$ 250.00			\$ 250.00	\$45,250
First 1,500	107,212	0	0	107,212		\$1.8569	\$0.7800	\$3.0531	\$5.6900	\$610,036
Next 1,500	86,436	0	0	86,436		\$1.2998	\$0.7000	\$3.0531	\$5.0529	\$436,752
Next 7,500	109,379	0	0	109,379		\$0.9285	\$0.6000	\$3.0531	\$4.5816	\$501,131
Next 16,500	74,566	0	0	74,566		\$0.5571	\$0.5100	\$3.0531	\$4.1202	\$307,227
Next 33,000	1,853	0	0	1,853		\$0.1857	\$0.4000	\$3.0531	\$3.6388	\$6,743
Over 60,000	0	0	0	0		\$0.0000	\$0.3000	\$3.0531	\$3.3531	\$0
DTs - Winter	379,446	0	0	379,446						
First 1,500	138,184	0	0	138,184		\$1.1141	\$0.7800	\$3.0531	\$4.9472	\$683,624
Next 1,500	102,004	0	0	102,004		\$0.7428	\$0.7000	\$3.0531	\$4.4959	\$458,600
Next 7,500	120,036	0	0	120,036		\$0.5571	\$0.6000	\$3.0531	\$4.2102	\$505,376
Next 16,500	67,719	0	0	67,719		\$0.3714	\$0.5100	\$3.0531	\$3.9345	\$266,440
Next 33,000	0	0	0	0		\$0.1857	\$0.4000	\$3.0531	\$3.6388	\$0
Over 60,000	0	0	0	0		\$0.0000	\$0.3000	\$3.0531	\$3.3531	\$0
DTs - Summer	427,943	0	0	427,943						
Interruptible Service - Transportation 214										
Bills	494				494	\$ 250.00			\$ 250.00	\$123,500
First 1,500	303,319	0	0	303,319		\$1.8569	\$0.4000	\$0.0531	\$2.3100	\$700,667
Next 1,500	284,729	0	0	284,729		\$1.2998	\$0.3500	\$0.0531	\$1.7029	\$484,865
Next 7,500	741,803	0	0	741,803		\$0.9285	\$0.2500	\$0.0531	\$1.2316	\$913,605
Next 16,500	360,522	0	0	360,522		\$0.5571	\$0.1330	\$0.0531	\$0.7432	\$267,940
Next 33,000	22,145	0	0	22,145		\$0.1857	\$0.1000	\$0.0531	\$0.3388	\$7,503
Over 60,000	0	0	0	0		\$0.0000	\$0.0500	\$0.0531	\$0.1031	\$0
DTs - Winter	1,712,518	0	0	1,712,518						
First 1,500	419,687	0	0	419,687		\$1.1141	\$0.4000	\$0.0531	\$1.5672	\$657,733
Next 1,500	357,134	0	0	357,134		\$0.7428	\$0.3500	\$0.0531	\$1.1459	\$409,240
Next 7,500	868,677	0	0	868,677		\$0.5571	\$0.2500	\$0.0531	\$0.8602	\$747,236
Next 16,500	303,143	0	0	303,143		\$0.3714	\$0.1330	\$0.0531	\$0.5575	\$169,002
Next 33,000	3	0	0	3		\$0.1857	\$0.1000	\$0.0531	\$0.3388	\$1
Over 60,000	0	0	0	0		\$0.0000	\$0.0500	\$0.0531	\$0.1031	\$0
DTs - Summer	1,948,644	0	0	1,948,644						
TOTAL INDUSTRIAL										
Total Bills	1,387				1,387					
Total Demand	153,283				153,283					
Total DTs	7,146,932	0	0	7,146,932						\$15,730,938
Outdoor Gaslight Service - Rate 205										
Fixtures	24	0	0	24		\$ 15.00			\$ 15.00	\$360
DTs - Winter	16	0	0	16						
DTs - Summer	22	0	0	22						
Annual Revenues From Special Contracts										\$ 2,414,530
TOTAL ALL RATE SCHEDULES										
TOTAL BILLS	1,699,356				1,699,356					
TOTAL WINTER DTs	10,656,274	1,706,206	(180,052)	12,182,428						
TOTAL SUMMER DTs	7,105,805	310,243	(71,930)	7,344,118						
ANNUAL TOTAL DTs	17,762,079	2,016,449	(251,982)	19,526,546						REVENUE \$ 146,313,296
TOTAL SALES DTs	12,127,055	2,016,449	(251,982)	13,891,522						
TOTAL TRANSPORTATION DTs	5,635,024	0	0	5,635,024						
ANNUAL TOTAL DTs	17,762,079	2,016,449	(251,982)	19,526,546						

* The rates convert 1.26 therms to 1 GGE.

EXHIBIT C

REVENUE RECONCILIATION

RSA Proposed Revenues with Billing Rates Effective November 2017									Revenue Changes			
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line No.		Margin Rates (dts)	Margin Revenue	COG Demand Rates (dts)	COG Demand Revenue	COG Commodity Rates (dts)	COG Commodity Revenue	Total Annual Revenue	Margin Revenue Change	COG Demand Revenue Change	COG Commodity Revenue Change	Total Revenue Change
1	Residential Service - 201											
2	Monthly Charge - Winter	\$ 10.00	\$ 6,425,480					\$ 6,425,480	\$ -			\$ -
3	Monthly Charge - Summer	\$ 8.00	\$ 7,071,112					\$ 7,071,112	\$ -			\$ -
4	Winter (Nov.-Mar.)	\$ 4.9497	\$ 27,080,362	\$ 1.6379	\$ 8,961,133	\$ 3.0531	\$ 16,703,851	\$ 52,745,346	\$ 2,861,392	\$ 873,735	-	\$ 3,735
5	Summer (Apr.-Oct.)	\$ 4.3742	\$ 6,753,502	\$ 1.6379	\$ 2,528,820	\$ 3.0531	\$ 4,713,804	\$ 13,996,126	\$ 713,608	\$ 246,570	-	\$ 960
6	Small General Service - 202											
7	Monthly Charge	\$ 22.00	\$ 3,747,282					\$ 3,747,282	\$ -			\$ -
8	Winter (Nov.-Mar.)	\$ 3.8937	\$ 10,802,527	\$ 1.3605	\$ 3,774,518	\$ 3.0531	\$ 8,470,400	\$ 23,047,445	\$ 1,009,866	\$ (305,454)	-	\$ 704
9	Summer (Apr.-Oct.)	\$ 3.7542	\$ 5,555,506	\$ 1.3605	\$ 2,013,282	\$ 3.0531	\$ 4,518,010	\$ 12,086,798	\$ 519,414	\$ (162,929)	-	\$ 356
10	Medium General Service - 252											
11	Monthly Charge	\$ 75.00	\$ 90,075					\$ 90,075	\$ -			\$ -
12	Winter (Nov.-Mar.)	\$ 3.8937	\$ 2,247,048	\$ 1.0713	\$ 618,247	\$ 3.0531	\$ 1,761,938	\$ 4,627,233	\$ 210,064	\$ 233,551	-	\$ 444
13	Summer (Apr.-Oct.)	\$ 3.7542	\$ 1,880,153	\$ 1.0713	\$ 536,521	\$ 3.0531	\$ 1,529,034	\$ 3,945,708	\$ 175,785	\$ 202,680	-	\$ 378
14	Natural Gas Vehicle Fuel Service - 242											
15	Winter (Nov.-Mar.)	\$ 3.1485	\$ 38,673	\$ 0.6619	\$ 8,130	\$ 3.0531	\$ 37,501	\$ 84,304	\$ 3,616	\$ (12,072)	-	\$ (8,456)
16	Summer (Apr.-Oct.)	\$ 3.1485	\$ 63,467	\$ 0.6619	\$ 13,343	\$ 3.0531	\$ 61,544	\$ 138,354	\$ 5,934	\$ (31,414)	-	\$ (25,480)
17	Fuel Rider	\$ 5.0000	\$ 162,205					\$ 162,205				
18	Large General Service - Sales 203											
19	Monthly Charge	\$ 250.00	\$ 67,500					\$ 67,500	\$ -			\$ -
20	Demand DT's	\$ 5.0000	\$ 206,170	\$ 8.0000	\$ 329,872			\$ 536,042	\$ -	\$ 109,002	-	\$ 109,002
21	Winter DT's											
22	First 1,500	\$ 1.8569	\$ 276,754	\$ 0.5600	\$ 83,463	\$ 3.0531	\$ 455,037	\$ 815,254	\$ -	\$ (41,583)	-	\$ (41,583)
23	Next 1,500	\$ 1.2998	\$ 128,085	\$ 0.4700	\$ 46,314	\$ 3.0531	\$ 300,859	\$ 475,258	\$ -	\$ (20,822)	-	\$ (20,822)
24	Next 7,500	\$ 0.9285	\$ 79,349	\$ 0.3600	\$ 30,765	\$ 3.0531	\$ 260,915	\$ 371,029	\$ -	\$ (31,150)	-	\$ (31,150)
25	Next 16,500	\$ 0.5571	\$ -	\$ 0.2000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
26	Next 33,000	\$ 0.1857	\$ -	\$ 0.1000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
27	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
28	Summer DT's											
29	First 1,500	\$ 1.1141	\$ 211,439	\$ 0.5600	\$ 106,280	\$ 3.0531	\$ 579,433	\$ 897,152	\$ -	\$ (15,695)	-	\$ (15,695)
30	Next 1,500	\$ 0.7428	\$ 76,353	\$ 0.4700	\$ 48,312	\$ 3.0531	\$ 313,831	\$ 438,496	\$ -	\$ (5,510)	-	\$ (5,510)
31	Next 7,500	\$ 0.5571	\$ 43,956	\$ 0.3600	\$ 28,404	\$ 3.0531	\$ 240,893	\$ 313,253	\$ -	\$ (31,363)	-	\$ (31,363)
32	Next 16,500	\$ 0.3714	\$ -	\$ 0.2000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
33	Next 33,000	\$ 0.1857	\$ -	\$ 0.1000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
34	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -

REVENUE RECONCILIATION

Line No.		RSA Proposed Revenues with Billing Rates Effective November 2017							Revenue Changes			
		(a) Margin Rates (dts)	(b) Margin Revenue	(c) COG Demand Rates (dts)	(d) COG Demand Revenue	(e) COG Commodity Rates (dts)	(f) COG Commodity Revenue	(g) Total Annual Revenue	(h) Margin Revenue Change	(i) COG Demand Revenue Change	(j) COG Commodity Revenue Change	(k) Total Revenue Change
35	Large General Service - Transportation 213											
36	Monthly Charge	\$ 250.00	\$ 110,500					\$ 110,500	\$ -			\$ -
37	Demand DT's	\$ 5.0000	\$ 560,245	\$ 3.0000	\$ 336,147			\$ 896,392	\$ -	\$ 259,886	-	\$ 259,886
38	Standby DT's	\$ -	\$ -	\$ 4.5000	\$ -			\$ -	\$ -	\$ -	-	\$ -
39	Winter DT's											
40	First 1,500	\$ 1.8569	\$ 493,466	\$ 0.3500	\$ 93,011	\$ 0.0531	\$ 14,111	\$ 600,588	\$ -	\$ (50,731)	-	\$ (50,731)
41	Next 1,500	\$ 1.2998	\$ 282,466	\$ 0.2500	\$ 54,329	\$ 0.0531	\$ 11,539	\$ 348,334	\$ -	\$ (40,117)	-	\$ (40,117)
42	Next 7,500	\$ 0.9285	\$ 259,103	\$ 0.2040	\$ 56,927	\$ 0.0531	\$ 14,818	\$ 330,848	\$ -	\$ (38,788)	-	\$ (38,788)
43	Next 16,500	\$ 0.5571	\$ 69,775	\$ 0.1000	\$ 12,524	\$ 0.0531	\$ 6,651	\$ 88,950	\$ -	\$ 57,638	-	\$ 57,638
44	Next 33,000	\$ 0.1857	\$ 6,534	\$ 0.0550	\$ 1,936	\$ 0.0531	\$ 1,868	\$ 10,338	\$ -	\$ (1,756)	-	\$ (1,756)
45	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
46	Summer DT's											
47	First 1,500	\$ 1.1141	\$ 405,743	\$ 0.3500	\$ 127,467	\$ 0.0531	\$ 19,338	\$ 552,548	\$ -	\$ (80,412)	-	\$ (80,412)
48	Next 1,500	\$ 0.7428	\$ 182,039	\$ 0.2500	\$ 61,269	\$ 0.0531	\$ 13,013	\$ 256,321	\$ -	\$ (50,411)	-	\$ (50,411)
49	Next 7,500	\$ 0.5571	\$ 174,983	\$ 0.2040	\$ 64,076	\$ 0.0531	\$ 16,678	\$ 255,737	\$ -	\$ (52,548)	-	\$ (52,548)
50	Next 16,500	\$ 0.3714	\$ 42,395	\$ 0.1000	\$ 11,415	\$ 0.0531	\$ 6,061	\$ 59,871	\$ -	\$ (23,344)	-	\$ (23,344)
51	Next 33,000	\$ 0.1857	\$ 2,563	\$ 0.0550	\$ 760	\$ 0.0531	\$ 733	\$ 4,056	\$ -	\$ 235	-	\$ 235
52	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
53	Interruptible Service - Sales 204											
54	Monthly Charge	\$ 250.00	\$ 45,250					\$ 45,250	\$ -			\$ -
55	Winter DT's											
56	First 1,500	\$ 1.8569	\$ 199,082	\$ 0.7800	\$ 83,625	\$ 3.0531	\$ 327,329	\$ 610,036	\$ -	\$ (76,871)	-	\$ (76,871)
57	Next 1,500	\$ 1.2998	\$ 112,350	\$ 0.7000	\$ 60,504	\$ 3.0531	\$ 263,898	\$ 436,752	\$ -	\$ (52,968)	-	\$ (52,968)
58	Next 7,500	\$ 0.9285	\$ 101,558	\$ 0.6000	\$ 65,628	\$ 3.0531	\$ 333,945	\$ 501,131	\$ -	\$ (66,601)	-	\$ (66,601)
59	Next 16,500	\$ 0.5571	\$ 41,541	\$ 0.5100	\$ 38,029	\$ 3.0531	\$ 227,657	\$ 307,227	\$ -	\$ (94,870)	-	\$ (94,870)
60	Next 33,000	\$ 0.1857	\$ 344	\$ 0.4000	\$ 742	\$ 3.0531	\$ 5,657	\$ 6,743	\$ -	\$ (109)	-	\$ (109)
61	Over 60,000	\$ -	\$ -	\$ 0.3000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
62	Summer DT's											
63	First 1,500	\$ 1.1141	\$ 153,951	\$ 0.7800	\$ 107,783	\$ 3.0531	\$ 421,890	\$ 683,624	\$ -	\$ 5,403	-	\$ 5,403
64	Next 1,500	\$ 0.7428	\$ 75,769	\$ 0.7000	\$ 71,403	\$ 3.0531	\$ 311,428	\$ 458,600	\$ -	\$ 3,713	-	\$ 3,713
65	Next 7,500	\$ 0.5571	\$ 66,872	\$ 0.6000	\$ 72,022	\$ 3.0531	\$ 366,482	\$ 505,376	\$ -	\$ 373	-	\$ 373
66	Next 16,500	\$ 0.3714	\$ 25,151	\$ 0.5100	\$ 34,536	\$ 3.0531	\$ 206,753	\$ 266,440	\$ -	\$ (7,673)	-	\$ (7,673)
67	Next 33,000	\$ 0.1857	\$ -	\$ 0.4000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
68	Over 60,000	\$ -	\$ -	\$ 0.3000	\$ -	\$ 3.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -

REVENUE RECONCILIATION

Line No.		RSA Proposed Revenues with Billing Rates Effective November 2017							Revenue Changes			
		(a) Margin Rates (dts)	(b) Margin Revenue	(c) COG Demand Rates (dts)	(d) COG Demand Revenue	(e) COG Commodity Rates (dts)	(f) COG Commodity Revenue	(g) Total Annual Revenue	(h) Margin Revenue Change	(i) COG Demand Revenue Change	(j) COG Commodity Revenue Change	(k) Total Revenue Change
69	Interruptible Service - Transportation 214											
70	Monthly Charge	\$ 250.00	\$ 123,500					\$ 123,500	\$ -			\$ -
71	Winter DT's											
72	First 1,500	\$ 1.8569	\$ 563,233	\$ 0.4000	\$ 121,328	\$ 0.0531	\$ 16,106	\$ 700,667	\$ -	\$ (40,887)	-	\$ -
73	Next 1,500	\$ 1.2998	\$ 370,091	\$ 0.3500	\$ 99,655	\$ 0.0531	\$ 15,119	\$ 484,865	\$ -	\$ (21,269)	-	\$ -
74	Next 7,500	\$ 0.9285	\$ 688,764	\$ 0.2500	\$ 185,451	\$ 0.0531	\$ 39,390	\$ 913,605	\$ -	\$ (48,365)	-	\$ -
75	Next 16,500	\$ 0.5571	\$ 200,847	\$ 0.1330	\$ 47,949	\$ 0.0531	\$ 19,144	\$ 267,940	\$ -	\$ (26,823)	-	\$ -
76	Next 33,000	\$ 0.1857	\$ 4,112	\$ 0.1000	\$ 2,215	\$ 0.0531	\$ 1,176	\$ 7,503	\$ -	\$ (201)	-	\$ -
77	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
78	Summer DT's											
79	First 1,500	\$ 1.1141	\$ 467,573	\$ 0.4000	\$ 167,875	\$ 0.0531	\$ 22,285	\$ 657,733	\$ -	\$ (70,424)	-	\$ -
80	Next 1,500	\$ 0.7428	\$ 265,279	\$ 0.3500	\$ 124,997	\$ 0.0531	\$ 18,964	\$ 409,240	\$ -	\$ (35,892)	-	\$ -
81	Next 7,500	\$ 0.5571	\$ 483,940	\$ 0.2500	\$ 217,169	\$ 0.0531	\$ 46,127	\$ 747,236	\$ -	\$ (74,446)	-	\$ -
82	Next 16,500	\$ 0.3714	\$ 112,587	\$ 0.1330	\$ 40,318	\$ 0.0531	\$ 16,097	\$ 169,002	\$ -	\$ (50,868)	-	\$ -
83	Next 33,000	\$ 0.1857	\$ 1	\$ 0.1000	\$ -	\$ 0.0531	\$ -	\$ 1	\$ -	\$ (1)	-	\$ -
84	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0531	\$ -	\$ -	\$ -	\$ -	-	\$ -
85	Outdoor Gaslight Service - Rate 205											
86	Monthly Charge	\$ 15.00	\$ 360					\$ 360	\$ -			\$ -
87	Annual Revenues From Special Contracts		\$ 2,217,658		\$ 160,838		\$ 36,034	\$ 2,414,530	\$ -	\$ -	-	\$ -
88	Total Revenues by Rate Component		\$ 81,916,623		\$ 21,649,332		\$ 42,747,341	\$ 146,313,296 1/	\$ 5,499,679	\$ 328,419	-	\$ 5,828,098
89									Revenue increase (decrease) per Settlement Agreement:	\$ 5,500,000	\$ 329,357	- \$ 5,829,357
90									Variance from Settlement Schedule 1 due to rounding:	\$ (321)	\$ (938)	- \$ -

1/ Settlement Schedule 1 indicates (in Column 6 Line 1) that Piedmont's Total Operating Revenue from the Sale and Transportation of Gas should be \$146,314,555. The reconciliation schedule above demonstrates that the approved rates would yield \$146,313,296 in Total Operating Revenue from the Sale and Transportation of Gas. The \$1,259 difference from Settlement Schedule 1 is due to rounding.

2/ The rates in Column (l) above are calculated as the sum of the rate components shown in Columns (a) + (c) + (e). The volumetric rates in Column (m) are the same as those in Column (l), but on a per therm basis instead of on a per dekatherm basis.

EXHIBIT D

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2017

ALLOCATION OF FIXED GAS COST (COG DEMAND)

(dekatherms) Rate Schedule	Proforma Dekatherms (1)	Billing Demand Dekatherms (2)	Proposed Fixed Gas Cost Rate (3)	Proposed Fixed Gas Cost Revenue (4)	Fixed Gas Cost Allocation Factor (5)
Residential Service - 201					
DTs - Winter	5,471,112		\$1.6379	\$8,961,133	41.39%
DTs - Summer	1,543,940		\$1.6379	\$2,528,820	11.68%
Total DTs	7,015,052			\$11,489,953	53.07%
Small General Service - 202					
DTs - Winter	2,774,360		\$1.3605	\$3,774,518	17.43%
DTs - Summer	1,479,811		\$1.3605	\$2,013,282	9.30%
Medium General Service - 252					
DTs - Winter	577,098		\$1.0713	\$618,247	2.86%
DTs - Summer	500,813		\$1.0713	\$536,521	2.48%
Natural Gas Vehicle Fuel Service - 242					
DTs - Winter	12,283		\$0.6619	\$8,130	0.04%
DTs - Summer	20,158		\$0.6619	\$13,343	0.06%
Experimental Motor Vehicle Fuel Service - 243					
Facilities Charge		reflected in customer's qualifying rate schedule			
Winter (Nov.-Mar.)		reflected in customer's qualifying rate schedule			
Summer (Apr.-Oct.)		reflected in customer's qualifying rate schedule			
Total DTs	5,364,524			\$6,964,041	32.17%
Large General Service - Sales 203					
Demand DTs		41,234	\$8.0000	\$329,872	1.52%
First 1,500	149,041		\$0.5600	\$83,463	0.39%
Next 1,500	98,542		\$0.4700	\$46,314	0.21%
Next 7,500	85,459		\$0.3600	\$30,765	0.14%
Next 16,500	0		\$0.2000	\$0	0.00%
Next 33,000	0		\$0.1000	\$0	0.00%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.0500</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Winter	333,042				
First 1,500	189,785		\$0.5600	\$106,280	0.49%
Next 1,500	102,791		\$0.4700	\$48,312	0.22%
Next 7,500	78,901		\$0.3600	\$28,404	0.13%
Next 16,500	0		\$0.2000	\$0	0.00%
Next 33,000	0		\$0.1000	\$0	0.00%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.0500</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Summer	371,477				
Large General Service - Transportation 213					
Demand DTs		112,049	\$3.0000	\$336,147	1.55%
Standby DTs		0	\$4.5000	\$0	0.00%
First 1,500	265,747		\$0.3500	\$93,011	0.43%
Next 1,500	217,315		\$0.2500	\$54,329	0.25%
Next 7,500	279,055		\$0.2040	\$56,927	0.26%
Next 16,500	125,247		\$0.1000	\$12,524	0.06%
Next 33,000	35,188		\$0.0550	\$1,936	0.01%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.0500</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Winter	922,552				
First 1,500	364,189		\$0.3500	\$127,467	0.59%
Next 1,500	245,072		\$0.2500	\$61,269	0.28%
Next 7,500	314,096		\$0.2040	\$64,076	0.30%
Next 16,500	114,149		\$0.1000	\$11,415	0.05%
Next 33,000	13,804		\$0.0550	\$760	0.00%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.0500</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Summer	1,051,310				

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2017

ALLOCATION OF FIXED GAS COST (COG DEMAND)

(dekatherms) Rate Schedule	Proforma Dekatherms (1)	Billing Demand Dekatherms (2)	Proposed Fixed Gas Cost Rate (3)	Proposed Fixed Gas Cost Revenue (4)	Fixed Gas Cost Allocation Factor (5)
Interruptible Service - Sales 204					
First 1,500	107,212		\$0.7800	\$83,625	0.39%
Next 1,500	86,436		\$0.7000	\$60,504	0.28%
Next 7,500	109,379		\$0.6000	\$65,628	0.30%
Next 16,500	74,566		\$0.5100	\$38,029	0.18%
Next 33,000	1,853		\$0.4000	\$742	0.00%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.3000</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Winter	379,446				
First 1,500	138,184		\$0.7800	\$107,783	0.50%
Next 1,500	102,004		\$0.7000	\$71,403	0.33%
Next 7,500	120,036		\$0.6000	\$72,022	0.33%
Next 16,500	67,719		\$0.5100	\$34,536	0.16%
Next 33,000	0		\$0.4000	\$0	0.00%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.3000</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Summer	427,943				
Interruptible Service - Transportation 214					
First 1,500	303,319		\$0.4000	\$121,328	0.56%
Next 1,500	284,729		\$0.3500	\$99,655	0.46%
Next 7,500	741,803		\$0.2500	\$185,451	0.86%
Next 16,500	360,522		\$0.1330	\$47,949	0.22%
Next 33,000	22,145		\$0.1000	\$2,215	0.01%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.0500</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Winter	1,712,518				
First 1,500	419,687		\$0.4000	\$167,875	0.78%
Next 1,500	357,134		\$0.3500	\$124,997	0.58%
Next 7,500	868,677		\$0.2500	\$217,169	1.00%
Next 16,500	303,143		\$0.1330	\$40,318	0.19%
Next 33,000	3		\$0.1000	\$0	0.00%
<u>Over 60,000</u>	<u>0</u>		<u>\$0.0500</u>	<u>\$0</u>	<u>0.00%</u>
DTs - Summer	1,948,644				
Total Billing Demand		153,283			
Total DTs	7,146,932			\$3,034,500	14.02%
Special Contracts					
			\$	160,838	0.74%
FIXED GAS COST REVENUE					\$ 21,649,332
					100.00%

EXHIBIT E

Piedmont Natural Gas Company, Inc.
 Quarterly Rate Stabilization Filing
 12-Months Ending March 31, 2017

Exhibit E

WNA Factors

	WNA "R" Value (\$/therm)	WNA Heat Factor (therms/DDD)	WNA Base Factor (therms/mo.)
Residential Service - 201	0.49497	0.14900	8.23649
Small General Service - 202	0.38937	0.53230	116.89019
Medium General Service - 252	0.38937	8.24464	7028.97829

EXHIBIT F

RATE SCHEDULE 201 (RED-LINED VERSION)

RATE SCHEDULE 201
RESIDENTIAL SERVICE ~~VALUE RATE~~

Applicability

Gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to a residential unit, which is individually metered, and to governmental housing projects. ~~Rate Schedule 201 applies to all residential customers whose base load usage in either of the cycle billing months of July and August is equal to or greater than 15 therms. Base load usage will be based upon Customer's usage in the Company's most recent residential base load period adjusted for cycle length. Availability of this Rate Schedule for new Customers will be based on reasonably anticipated base load usage. The nature of service provided by the Company under this Rate Schedule is firm sales service. Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").~~

Rates and Charges

The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy of the "Rates and Charges" tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company's Web Site.

Payment of Bills

Bills are net and due upon receipt. Bills become past due 25 days after bill date.

Late Payment Charge

A late payment charge of 1½% per month will be applied to all balances not paid prior to the next month's billing date.

Service Interruption and Curtailment

Gas service under this Rate Schedule is subject to the provisions contained with Rate Schedule 206, "Schedule for Limiting and Curtailing Service".

Applicable Documents Defining Obligations of the Company and Its Customers

Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr., Columbia, SC 29210, upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the

[Issued to comply with authority granted by](#)

[The Public Service Commission of South Carolina](#) ~~Issued by Ware F. Schiefer, Chief Executive Officer~~

~~Issued: November 1, 2002~~

Docket No. [2017-7-G](#)

~~Issued: 2002-63-G~~

Effective: [November 1, 2017](#) ~~November 1, 2002~~

Piedmont Natural Gas Company, Inc. P.S.C.S.C. Tariff
Company's Service Regulations are available at the Company's Web Site at
www.piedmontng.com.

Issued to comply with authority granted by
The Public Service Commission of South Carolina
Officer
~~Issued: November 1, 2002~~
Docket No. 2017-7-G
~~Issued: 2002-63-G~~
Effective: November 1, 2017~~November 1, 2002~~

RATE SCHEDULE 202 (RED-LINED VERSION)

RATE SCHEDULE 202
SMALL GENERAL SERVICE-~~STANDARD RATE~~

Applicability and Character of Service

Gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to any ~~full requirements~~ non-residential Customer whose average daily usage is less than 20 dekatherms per day ~~and whose Summer Load Percentage (SLP) is equal to or less than 30%.~~ Average daily gas usage will be based on the Customer's usage during the most recent past calendar year ended on December 31 and adjusted for cycle length. ~~SLP will be determined based upon the percentage of the Customer's total annual usage represented by the Customer's seven (7) month summer usage (April—October).~~ Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.

The nature of service provided by the Company under this Rate Schedule is firm sales service. Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").

Rates and Charges

The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy of the "Rates and Charges" tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company's Web Site.

Payment of Bills

Bills are net and due upon receipt. Bills become past due 15 days after bill date.

Late Payment Charge

A late payment charge of 1½% per month will be applied to all balances not paid prior to the next month's billing date.

Service Interruption and Curtailment

Gas service under this Rate Schedule is subject to the provisions contained with Rate Schedule 206, "Schedule for Limiting and Curtailing Service".

Applicable Documents Defining Obligations of the Company and Its Customers

Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service

Issued to comply with authority granted by

The Public Service Commission of South Carolina ~~Issued by Ware F. Schiefer, Chief Executive Officer~~

~~Issued: November 1, 2002~~

Docket No. [2017-7-G](#)

~~Issued: 2002-63-G~~

Effective: [November 1, 2017](#) ~~November 1, 2002~~

Piedmont Natural Gas Company, Inc.

P.S.C.S.C. Tariff

Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr., Columbia, SC 29210, upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company's Service Regulations are available at the Company's Web Site at www.piedmontng.com.

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[The Public Service Commission of South Carolina](#) ~~Issued by Ware F. Schiefer, Chief Executive Officer~~

~~Issued: November 1, 2002~~

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RATE SCHEDULE 208 (RED-LINED VERSION)

RATE SCHEDULE 208
NEGOTIATED SERVICE

Applicability and Character of Service

On occasions, the Company may have gas that it cannot sell or transportation service that it cannot provide pursuant to its rate schedules because its maximum rates are not competitive with alternate fuels or energy sources. On such occasions, a service opportunity is lost to the Company and to its Customers. This Rate Schedule is designed to permit the Company to provide services at negotiated rates.

Gas service under this Rate Schedule is available on a limited term basis to all non-residential Customers in the area served by the Company in the State of South Carolina who receive services under the Company's Rate Schedules 202, ~~232~~, 252, ~~262~~, 242, 203, 213, 204 or 214. The Company may provide negotiated transportation and sales service to Customers who receive service under Rate Schedule 214 in order to compete with alternate fuels or energy sources. Unless otherwise agreed to by the Company, service under this Rate Schedule is interruptible and the Company has the right to discontinue such service on one hour's notice.

Rate

The rate to be charged for gas service pursuant to this Rate Schedule is subject to negotiation between the Customer and the Company.

Payment of Bills

Bills are net and due upon receipt. Bills become past due 15 days after bill date.

Late Payment Charge

A late payment charge of one and a half percent (1 ½%) per month will be applied to all balances not paid prior to the next month's billing date.

Service Interruption and Curtailment

Gas service under this Rate Schedule is subject to the provisions contained within Rate Schedule 206, "Schedule for Limiting and Curtailing Service".

Applicable Documents Defining Obligations of the Company and Its Customers

Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr., Columbia, SC 29210, upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company's Service Regulations are available at the Company's Web Site at www.piedmontng.com.

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RATE SCHEDULE 221 (RED-LINED VERSION)

RATE SCHEDULE 221
RESIDENTIAL SERVICE-STANDARD RATE

Applicability

~~Gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to a residential unit, which is individually metered. Rate Schedule 221 applies to all residential customers whose base load usage in both of the cycle billing months of July and August is less than 15 therms. Base load usage will be based upon Customer's usage in the Company's most recent residential base load period adjusted for cycle length. Availability of this Rate Schedule for new Customers will be based on reasonably anticipated base load usage. Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").~~

Rates and Charges

~~The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy of the "Rates and Charges" tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company's Web Site.~~

Payment of Bills

~~Bills are net and due upon receipt. Bills become past due 25 days after bill date.~~

Late Payment Charge

~~A late payment charge of 1½% per month will be applied to all balances not paid prior to the next month's billing date.~~

Service Interruption and Curtailment

~~Gas service under this Rate Schedule is subject to the provisions contained with Rate Schedule 206, "Schedule for Limiting and Curtailing Service".~~

Applicable Documents Defining Obligations of the Company and Its Customers

~~Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr., Columbia, SC 29210, upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company's Service Regulations are available at the Company's Web Site at www.piedmontng.com.~~

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RATE SCHEDULE 232 (RED-LINED VERSION)

RATE SCHEDULE 232
SMALL GENERAL SERVICE VALUE RATE

Applicability and Character of Service

~~Gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to any full requirements non-residential Customer whose average daily usage is less than 20 dekatherms per day and whose Summer Load Percentage (SLP) is greater than 30%. Average daily gas usage will be based on the Customer's usage during the most recent calendar year ended on December 31 and adjusted for cycle length. SLP will be determined based upon the percentage of the Customer's total annual usage represented by the Customer's seven (7) month summer usage (April—October). Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.~~

~~Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").~~

Rates and Charges

~~The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy of the "Rates and Charges" tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company's Web Site.~~

Payment of Bills

~~Bills are net and due upon receipt. Bills become past due 15 days after bill date.~~

Late Payment Charge

~~A late payment charge of 1½% per month will be applied to all balances not paid prior to the next month's billing date.~~

Service Interruption and Curtailment

~~Gas service under this Rate Schedule is subject to the provisions contained with Rate Schedule 206, "Schedule for Limiting and Curtailing Service".~~

Applicable Documents Defining Obligations of the Company and Its Customers

~~Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr.,~~

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Piedmont Natural Gas Company, Inc.

P.S.C.S.C. Tariff

~~Columbia, SC 29210, upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company's Service Regulations are available at the Company's Web Site at www.piedmontng.com.~~

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RATE SCHEDULE 243 (RED-LINED VERSION)

Piedmont Natural Gas Company, Inc.

P.S.C.S.C Tariff

RATE SCHEDULE 243 **EXPERIMENTAL MOTOR VEHICLE FUEL SERVICE**

Availability

Gas Service under this Rate Schedule is available, on an experimental basis, in the area served by the Company in the State of South Carolina to all existing and qualified potential customers under Rate Schedules 201, ~~221~~, 202, ~~232~~, 252, ~~262~~, 203, 204, 213 and 214 seeking to purchase or transport Natural Gas for use as a motor vehicle fuel. All requests for Service under this Rate Schedule shall be subject to application to and consent by the Company to such Service, as provided in the Company's Service Regulations.

This Rate Schedule is experimental in nature and designed to (a) determine the relative need for sales/transportation service to meet the Natural Gas motor vehicle fuel needs of Customers qualified for and/or receiving service under the applicable rate schedules identified above, and (b) to determine whether Company's existing facilities and structures can accommodate the provision of such Service. Company reserves the right, upon reasonable notice to the Commission, to suspend Service to new Customers under this Rate Schedule in the event further Service under this Rate Schedule would threaten, interfere with, or impede Piedmont's ability to meet its other contractual obligations or efficiently operate its system and/or facilities. Absent such suspension by Piedmont, this Rate Schedule shall remain in effect for a period of two (2) years after which Service hereunder may continue to be provided subject to any proposal by Piedmont or any other interested party to terminate, extend, modify or adjust the provision of such Service.

Character of Service

The nature of Service provided by Company to Customer under this Rate Schedule shall be commensurate with the nature of Service for which Customer is qualified under the applicable Rate Schedule identified above. Gas received under the provisions of this Rate Schedule shall be used for motor vehicle fuel purposes only.

All Gas delivered pursuant to this Rate Schedule shall be metered and billed by the Company separately from any Gas delivered to Customer under any other Rate Schedule and utilized for non-motor vehicle fuel purposes.

Service Interruption and Curtailment

Gas Service under this Rate Schedule is subject to the provisions contained within Rate Schedule 206, "Schedule for Limiting and Curtailing Service."

Balancing, Cash-Out, and Agency Authorization

Service under this Rate Schedule shall be subject to all of the provisions and requirements of Rate Schedule 207, "Balancing, Cash-Out, and Agency Authorization."

Rates and Charges

The rates to be charged for Gas Service pursuant to this Rate Schedule shall be those rates and charges (and components thereof) applicable to the corresponding individual Rate Schedule under which Customer qualifies for Service. These rates and charges are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy

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Piedmont Natural Gas Company, Inc.

P.S.C.S.C Tariff

RATE SCHEDULE 243
EXPERIMENTAL MOTOR VEHICLE FUEL SERVICE

of the “Rates and Charges” tariff sheet is also on file with the Public Service Commission of South Carolina (the “Commission”) and at each of the district offices of the Company. Rates applicable to Service hereunder may, to the extent such Service includes compression of Gas for utilization as a motor vehicle fuel, include a per therm compression charge designed to recover the costs associated with such compression and related equipment. The maximum compression charge to be included is \$.50 per therm. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company’s Web Site.

Payment of Bills

Bills for Service rendered pursuant to this Rate Schedule shall be due and payable as provided under the individual Rate Schedules identified above under which Customer is qualified for Service.

Applicable Documents Defining Obligations of the Company and Its Customers

Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina (“Commission Rules”) and to the Company’s Service Regulations. Among other things, the Commission Rules and the Company’s Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission’s Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr., Columbia, SC 29210, upon payment of the applicable fee. The Company’s Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company’s Service Regulations are available at the Company’s Web Site at www.piedmontng.com.

Resale

Gas delivered to Customer under the provisions and authority of this Rate Schedule, except for Customers receiving Gas for motor vehicle fuel purposes under Rate Schedule 201-~~and 221~~, may be resold solely for use as a motor fuel.

Taxes

Customer shall be solely and exclusively responsible for the payment of any local, state, or federal road tax, motor fuel tax, or similar tax, fee, or charge attributable to or arising out of the utilization of Gas delivered hereunder as a motor vehicle fuel.

Treatment of Gas Quantities Received Pursuant to this Rate Schedule

All quantities of Gas delivered to Customer for use as a motor fuel pursuant to this Rate Schedule 243 during any Annual Review Period shall be aggregated with quantities of Gas received by Customer under any of the Rate Schedules identified above solely for the purpose of establishing Customer’s eligibility for continued Service from Company as provided in Paragraphs 34 ~~and 35~~ and 35 ~~and 36~~ of Piedmont’s Service Regulations.

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RATE SCHEDULE 252 (RED-LINED VERSION)

Piedmont Natural Gas Company, Inc.

P.S.C.S.C. Tariff

RATE SCHEDULE 252
MEDIUM GENERAL SERVICE ~~STANDARD RATE~~

Applicability and Character of Service

Gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to any ~~full requirements~~ non-residential Customer whose average daily usage is equal to or greater than 20 dekatherms per day but less than 50 dekatherms per day ~~and whose Summer Load Percentage (SLP) is equal to or less than 30%.~~ Average daily gas usage will be based on the Customer's usage during the most recent calendar year ended on December 31 and adjusted for cycle length. ~~SLP will be determined based upon the percentage of the Customer's total annual usage represented by the Customer's seven (7) month summer usage (April—October).~~ Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.

The nature of service provided by the Company under this Rate Schedule is firm sales service.

Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").

Rates and Charges

The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy of the "Rates and Charges" tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company's Web Site.

Payment of Bills

Bills are net and due upon receipt. Bills become past due 15 days after bill date.

Late Payment Charge

A late payment charge of 1½% per month will be applied to all balances not paid prior to the next month's billing date.

Service Interruption and Curtailment

Gas service under this Rate Schedule is subject to the provisions contained with Rate Schedule 206, "Schedule for Limiting and Curtailing Service".

Applicable Documents Defining Obligations of the Company and Its Customers

Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including

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Piedmont Natural Gas Company, Inc.

P.S.C.S.C. Tariff

events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr., Columbia, SC 29210, upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company's Service Regulations are available at the Company's Web Site at www.piedmontng.com.

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RATE SCHEDULE 262 (RED-LINED VERSION)

RATE SCHEDULE 262
MEDIUM GENERAL SERVICE-VALUE RATE

Applicability and Character of Service

~~Gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to any full requirements non-residential Customer whose average daily usage is equal to or greater than 20 dekatherms per day but less than 50 dekatherms per day and whose Summer Load Percentage (SLP) is greater than 30%. Average daily gas usage will be based on the Customer's usage during the most recent calendar year ended on December 31 and adjusted for cycle length. SLP will be determined based upon the percentage of the Customer's total annual usage represented by the Customer's seven (7) month summer usage (April—October). Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.~~

~~Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").~~

Rates and Charges

~~The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company's "Rates and Charges" tariff sheet and may be viewed at the Company's Web Site at www.piedmontng.com. A copy of the "Rates and Charges" tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company's Web Site.~~

Payment of Bills

~~Bills are net and due upon receipt. Bills become past due 15 days after bill date.~~

Late Payment Charge

~~A late payment charge of 1½% per month will be applied to all balances not paid prior to the next month's billing date.~~

Service Interruption and Curtailment

~~Gas service under this Rate Schedule is subject to the provisions contained with Rate Schedule 206, "Schedule for Limiting and Curtailing Service".~~

Applicable Documents Defining Obligations of the Company and Its Customers

~~Service under this rate schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina ("Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of *force majeure* and operating conditions. A copy of the Commission's Rules may be obtained from the Public Service Commission of South Carolina, 101 Executive Center Dr.,~~

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P.S.C.S.C. Tariff

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SERVICE REGUALTIONS (RED-LINED VERSION)

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

1. Foreword. Piedmont Natural Gas Company, Inc. (the “Company”) is a natural gas distribution company and is engaged in the business of selling and transporting natural gas for various Customers. The purpose of these Service Regulations is to set forth the respective obligations of the Company and its South Carolina Customers.

2. Definitions. As used in these Service Regulations, the following terms shall have the meanings assigned below:

- (a) The “Commission” shall mean the Public Service Commission of South Carolina, which regulates gas utilities operating within the State of South Carolina.
- (b) The “Company” shall mean Piedmont Natural Gas Company, Inc.
- (c) “Customer” shall mean any person, firm, association, or corporation, or any agency of the Federal, State or local government receiving gas service from the Company.
- (d) “Dekatherm” is the basic energy unit purchased by the Company and shall mean the unit of energy equivalent to 1,000,000 BTU.
- (e) “Force Majeure” shall mean acts of God, extreme weather conditions, strikes, lockouts, or other industrial disturbances, acts of the public enemy, war, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, hurricanes, tornadoes, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakages or accidents to machinery, lines of pipe or the Company's peak shaving plants, freezing of wells or lines of pipe, partial or complete curtailment of deliveries to the Company by its suppliers, reduction in gas pressure by its suppliers, inability to obtain rights-of-way or permits or materials, equipment or supplies for use in the Company's peak shaving plants, and any other causes, whether of the kind herein enumerated or otherwise, not within the control of the Company and which by the exercise of due diligence the Company is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Company, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Company.
- (f) “Gas” shall mean undiluted natural gas, or a substitute for or mixture thereof, as delivered by the Company.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

- (g) “Gas Service Line” shall mean the pipe that runs between a main or a pipeline and a Customer’s meter.
- (h) “Main” shall mean a gas pipe, owned, operated or maintained by the Company, which is used for the purpose of transmission or distribution of gas, but does not include “Gas Service Line”.
- (i) “Margin” for curtailment purposes shall mean the filed tariff rate per unit of gas or negotiated rate per unit of gas for a Customer, less the per unit cost of gas, where applicable, as determined in the Company’s last general rate case or Purchased Gas Adjustment proceeding, adjusted for any temporary decrements or increments in the filed tariff rate.
- (j) “Meter”, without other qualification, shall mean any device, or instrument which is used by the Company in measuring a quantity of gas.
- (k) “Meter assembly” shall mean the Company’s meters, regulator, piping, valves, vents, relief valves, gauges and/or other apparatus required to meter and control flow or pressure of gas.
- (l) “Operating Conditions” shall mean any modification, test or scheduled or unscheduled repair to the Company’s distribution system which in the Company’s discretion is necessary to maintain the integrity of the Company’s distribution system or to provide for the safety of the Company or the public.
- (m) “Operational Order” shall mean a written order by the Company’s dispatcher, or other Company representative acting on behalf of the Company’s dispatcher, to limit, modify, curtail or interrupt the use of Gas as required or permitted by the Commission Rules and the Company’s Service Regulations, Special Contracts, and Rate Schedules.
- (n) “Premise(s)” shall mean a piece of land or real estate, including buildings and other appurtenances thereon.
- (o) “Therm” is the basic billing unit of the Company and shall mean the unit of energy equivalent to 100,000 BTU.
- (p) “Transportation” shall mean the receipt of natural gas supplies that have been arranged by the Customer for delivery to the Company’s city gate and the redelivery of such natural gas supplies to the Customer’s premise.
- (q) “Unauthorized Gas” shall have the meaning set forth in Rate Schedule 206.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

3. Applicable Documents Defining Obligations of the Company and its Customers. The obligations of the Company to provide service and the obligations of the Customer upon receipt of service are set forth in (a) the applicable statutes as set forth in Section 58 of the Code of Laws of South Carolina, (b) the applicable Rules and Regulations of the Commission, (c) the applicable rate schedule(s), (d) these Service Regulations and (e) any written application or other document executed by the Company and the Customer pertaining to such service. Copies of these documents described in (b)-(e) above are available for inspection at each of the district offices of the Company. Upon request of the Customer, the Company will provide the Customer with a copy of the applicable rate schedule(s), these Service Regulations and any written application for service or other documents executed by the Company and the Customer pertaining to such service. No promise, statement or representation by an employee or agent of the Company or by any other person shall bind the Company to provide service or to change the terms and conditions upon which service will be rendered unless the same is in writing and is executed by an authorized representative of the Company. In no event shall the Customer be relieved from its obligation to pay in full the amount due for service received from the Company by the Customer. In the event there is a conflict between these Service Regulations and the provision of the applicable currently effective rate schedule, the provisions of the rate schedule shall govern.

4. Delivery Pressure. The Company will provide to residential Customers a delivery pressure of either 7 inches water column (approximately 1/4 psig) or 2 psig. Commercial and Industrial Customers can be provided a delivery pressure of up to 5 psig. Delivery pressures of higher than 5 psig will be considered only if 1) requested in writing 2) justified by requirements of the fuel burning equipment. Documentation of such requirements must also be provided. Approval will be conditioned on the Company's distribution system pressure availability. Exceptions are subject to the approval of the Company.

5. Applicable Documents Subject to Change. All of the documents defining the obligations of the Company to provide service and the obligations of the Customer upon the receipt of service are subject to change from time to time upon approval of the Commission and by other duly constituted governmental authorities. The Company does not undertake to advise the Customer of any such change except as may be required by the Commission or other duly constituted governmental authority.

6. Non-Waiver. The failure of the Company to enforce any provision of any applicable documents defining the obligations of the Company and its Customers shall not be deemed to be a continuing waiver of such provisions for the Customer or a waiver of any other provision of any of the applicable documents.

7. Application for Initial Service. The Company shall not be required to supply service to the Customer unless and until the Customer has executed an application for

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

service which, among other things, contains the date of the application, the name of the applicant, the location of the premises for which service is requested, the type of service applied for and estimated gas consumption. The Company may, at its sole option, waive the requirement for a written application, in which event the obligations of the Company to provide service and the obligations of the Customer upon receipt of service shall be controlled by the other applicable documents defining the obligations of the Company and its Customers.

8. Application to Increase Gas Load. Residential Customers receiving gas service from the Company will be permitted to increase their residential gas loads at the same premises without application to the Company. All other Customers shall make application to the Company before increasing their gas load and before changing the purpose for which they use gas. The application will contain, among other things, the date of the application, the name of the applicant, the location of the premises for which service is requested, the type service applied for and estimated monthly gas consumption. If, in the Company's opinion, the Company has the capability to provide the additional or changed gas service without interfering with the Company's ability to provide service to its other Customers, the Company will permit the Customer to increase its load or to change the purpose for which it uses gas.

9. Non-Assignability of Right to Service. Any rights which accrue to the Customer under any of the applicable documents defining the obligations of the Company and its Customers are personal and may not be transferred or assigned without the written consent of the Company.

10. Vacated Premises. The Customer will notify the Company before quitting or vacating the premises served and will pay upon presentation all bills due the Company.

11. Right-of-Way. The Customer shall at all times furnish the Company a satisfactory and lawful right-of-way, at no cost to the Company, over the Customer's premises for the Company's mains, services, and apparatus necessary or incidental to the furnishing of service. The obligation of the Company to supply service is dependent upon the Company securing and retaining all necessary rights-of-way, privileges, franchises or permits, for the delivery of such service, and the Company shall not be liable to the Customer for any failure to deliver service because of the Company's inability to secure or retain such rights-of-way, privileges, franchises or permits.

12. Access to Customer's Premises. The Company shall at all reasonable times have the right of ingress to and egress from the premises of the Customer for any and all purposes connected with the provision of service. The Company shall have the right, at its option and at its own expense, to place demand meters, pressure gauges, or other instruments on the premises of the Customer for billing, testing, or other purposes with respect to the Customer's service.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

13. Installation and Maintenance of Facilities. The Company will install and maintain the necessary mains, gas service lines, valves, regulators, meters, over-pressure devices, indexes, gauges, and/or other equipment or facilities required to provide service. All facilities from the point of connection at the outlet of the meter assembly shall be installed and maintained by and at the expense of the Customer. The Company may specify the content and pressure of the gas to be furnished, the location of the meter and the point where the service connection shall be made.

14. Service Line Policy. The facilities to be installed by the Company in accordance with the foregoing paragraph will be at no cost to the Residential Customer if (1) at a minimum the Customer will be installing central gas heating, (2) the gas service line extends along the route selected by the Company and (3) the gas service line is no more than 100 feet. In the event that the above conditions are not met, the service rendered to the Customer must provide a reasonable return to the Company. If the Customer wishes the facilities to be constructed along a route other than the route selected by the Company and/or if the gas service line is more than 100 feet and/or the service to be rendered to the Customer will not produce a reasonable return to the Company, the Company may require the Customer to pay the excess cost of constructing the facilities along the alternate route or in excess of 100 feet and/or to make a contribution which will permit the Company to earn a reasonable return.

15. Relocation of Facilities and Placement of Excess Flow Valves.

- (a) After a service connection has been made, it may be relocated on the Customer's premises by the Company upon request of the Customer, but the Customer must bear the expense of the relocation, and the relocation will not be made where it will interfere with or jeopardize the Company's service either to the Customer desiring the change or to any other Customer or Customers. The Customer must also agree to change the location of the right-of-way and to bear the expense of the change. In no event, however, will the Company be required to relocate facilities if the relocation would interfere with or jeopardize the Company's service, either to the Customer requesting the change or to any other Customer or Customers. All privileges of the Company incident to the original location shall apply to the new location.
- (b) The Customer has the right to request the placement of an Excess Flow Valve ("EFV") on any Gas Service Line that does not already have such a valve installed. The Company shall work with the Customer to reasonably determine the date of such installation. The installation will not be made where it will interfere with or jeopardize the Company's Service either to the Customer desiring the installation or to any other Customer or Customers. As a precondition to installation of an EFV, the Customer

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

shall be required to enter into a written agreement with the Company reflecting the terms of such installation and assuming responsibility for all of the actual costs of such installation. The Company shall be entitled to collect a deposit on such costs prior to initiating installation of the EFV in the amount of the estimated cost of installation.

16. Title to the Facilities. The title to all facilities including mains, gas service lines, meters and accessory equipment up to and including the outlet of the meter assembly shall be vested in the Company, notwithstanding any charge which may be made to the Customer for extending service.

17. Responsibility Beyond Delivery Point.

- (a) Before installing gas pipes or appurtenant facilities and before purchasing gas equipment, the Customer shall give the Company notice, and shall ascertain the character of service available at such premise. The Company may specify the content and pressure of gas to be furnished, consistent with Commission rules.
- (b) Before permitting the initial use of gas at any location, a certificate of inspections and tests of the Customer owned piping shall be furnished to the Company by the Customer or by the local inspecting authority.
- (c) All piping and equipment installed by or on behalf of the Customer must be installed and maintained in accordance with the requirements of the local, county, state, and federal authorities, and the Customer shall keep in good and safe repair and condition all such piping and equipment from the point of connection of the meter assembly with the facilities of the Company.
- (d) If the Customer's equipment might create either a vacuum or a back pressure, a device must be installed and maintained by the Customer to protect the Company's facilities.
- (e) Equipment which will operate in one locality may be useless in another due to difference in gas pressure or content; therefore, before piping a premises or purchasing equipment, the Customer shall give the Company notice, and shall ascertain the character of service available at such premises.
- (f) The Company is merely a furnisher of gas at the point where it passes from the Company's mains and services to the piping of the Customer, and the Company shall not be responsible for any damage or injury to the buildings or other property of the Customer due to gas installations,

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

defective equipment, or other causes not due to the negligence of the Company. The Company shall not be in any way responsible for the transmission, use, or control of gas beyond the delivery point, and the Company shall not be liable for any damage or injury to any person or property whatsoever, or for the death of any person or persons arising, accruing, or resulting in any manner from the receiving or use of gas.

18. Interference with Company Property. The Customer shall not interfere with or alter the Company's meters or other property or permit the same to be done by any person other than the Company's authorized agents or employees. Damages caused or permitted by the Customer to said property shall be paid for by the Customer. South Carolina law makes it unlawful to alter, tamper with or by-pass a gas meter. This law provides for fines and/or imprisonment at the discretion of the court for this offense. In addition, this statute provides for recovery in a civil action by the Company for losses and damages sustained.

19. Excavation in Proximity of Company's Facilities. The Customer shall inform the Company of planned excavation activities in the proximity of the Company's facilities by calling the toll free number 1-800-922-0983 at least 72 hours in advance of the planned excavation activities. The Customer will notify the Company prior to any additions or changes in his or her facilities which will extend over, under, or in close proximity to the Company's facilities.

20. Prohibition Against Resale of Gas. Gas is sold and delivered upon the express condition that the Customer shall not directly sell or resell, assign, or otherwise dispose of gas, or any part thereof, to any person, firm, or corporation, except where service is supplied under a rate schedule specifically providing for resale. Under no circumstances will the Company supply gas for resale in competition with the Company.

21. Curtailment or Interruption of Service. In the event of a curtailment or interruption of service, the Company shall use all reasonable diligence to remove the cause or causes thereof, but the Company shall not be liable for any loss or damage resulting from such curtailment or interruption due to accidents, force majeure, extreme weather conditions, operating conditions or causes beyond its control.

22. Action to Maintain System Integrity. When the Company in its discretion determines that it is necessary to limit, modify, curtail or interrupt service to maintain the integrity of its distribution or transmission system, to provide for its or the public's safety, or otherwise when Operating Conditions are such that the Company deems such action to be necessary, the Company shall have the right to limit, modify, curtail or interrupt service to any Customer through the issuance of an Operational Order. Violation of such Operational Orders by any Customer shall subject such Customer to disconnection and/or financial penalties as provided in Rate Schedule 206.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

23. Discontinuance of Service. The Company, subject to the rules of the Commission, shall have the right to suspend or discontinue its service for (a) repairs or other necessary work on its mains or systems, (b) for nonpayment of bill in accordance with the R103-452 of the Commission's Rules and Regulations, as the same may be amended from time to time, and (c) for any of the following reasons:

- (a) For any misrepresentation as to the identity of the Customer making the application for service.
- (b) For violation by the Customer of any terms or conditions of the documents defining the obligations of the Company to provide service and the obligations of the Customer upon the receipt of service.
- (c) For the reason that the Customer's use of the Company's service is detrimental to the service of other Customers. This may cover a Customer's failure, directly or indirectly, to deliver Gas to the Company or the violation by the Customer of an Operational Order.
- (d) For the reason that the Customer's use of the Company's service conflicts with or violates orders, ordinances or laws of the State of South Carolina, or any subdivision thereof, or of the Commission or of any other governmental agency having jurisdiction over the Company or the Customer.
- (e) For the reason that piping, equipment, appliance or device is installed or in use on the Customer's premises which permits the gas to be used without passing through the Company's meter, or which prevents or interferes with the accurate measuring of the gas by the Company's meter other than when such gas use is authorized under a non-metered rate schedule.
- (f) For failure of the Customer to make, restore, or increase his or her deposit as required.
- (g) In the event of a condition determined by the Company to be hazardous.
- (h) In the event of tampering with the equipment furnished and owned by the Company.

Where the service has been discontinued for any reason except for the failure to pay for repairs or other necessary work by the Company, the Company shall have the right to refuse service at the same premises to any other applicant who is a member of the family of the former Customer, or who resided on said premises until the reason for

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

discontinuance has been resolved. The Company may require reasonable proof of identity of the applicant of service.

24. Removal of Equipment. In the event of such discontinuation of service, the Company may enter the premises of the Customer at any reasonable time and remove the Company's meters, apparatus, appliances, fixtures or other property.

25. Non-Waiver of Default. Any delay or omission on the part of the Company to exercise its right to discontinue or suspend service, or the acceptance of a part of any amount due, shall not be deemed a waiver by the Company of such right so long as any default in whole or in part or breach of contract on the part of the Customer shall continue, and whenever and as often as any default or breach of contract shall occur.

26. Establishment of Credit by the Customer. The Company may require an applicant for service to satisfactorily establish credit pursuant to R103-431 of the Commission's Rules and Regulations.

27. Deposits. Pursuant to R103-431 of the Commission's Rules and Regulations the Company may require from any Customer or from any prospective Customer, a cash deposit intended to guarantee payment of bills for service. Interest paid on deposit and deposit retention will be in accordance with R103-433 and R103-436 of the Commission's Rules and Regulations.

28. Billing Procedure.

- (a) Meters will be read and bills rendered monthly on a cycle basis of not less than 28 days nor more than 34 days. All bills are due and payable at the office of the Company during regular business hours when rendered and become past due after twenty-five (25) days in the case of residential Customers and fifteen (15) days in the case of Customers other than residential, from the date the bill is rendered.
- (b) A late payment charge of one and one-half percent (1½%) per month will be applied to all Customers' balances not paid within twenty-five (25) days from the billing date.
- (c) The Company will endeavor to deliver to the Customer a monthly bill of the amount due to the Company by mailing said bill by first-class mail to the mailing address furnished by the Customer or, at the Customer's election, by sending the bill electronically by way of computer internet connection. Failure to receive a

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

bill will not entitle the Customer to any extension of time for payment beyond the past due date.

- (d) Where a meter for any reason is not read at the regular reading date, the Company may estimate the amount of service used by referring to the Customer's consumption for a similar prior period. To the extent practicable, the Company will avoid sending the Customer two successive estimated bills; however, in cases of force majeure, as defined under Section 2(e) Definitions, bill estimates may be permitted for two successive billing periods, or greater. The Company will bill the Customer on the basis of the estimated use and will make any necessary adjustments when the meter is next read.
- (e) No claim or demand which the Customer may have against the Company shall be offset or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered, and all such sums shall be paid in accordance with the agreement regardless of such claim or demand.

29. Adjustment of Bills Due to Failure or Inaccuracy of Meter. Bills which are incorrect due to meter or billing errors will be adjusted as provided in R103-440 of the Commission's Rules and Regulations. Transportation Customers requiring adjustment to their bills for meter or billing errors shall be adjusted in accordance with R103-440 of the Commission's Rules and Regulations except for the commodity portion which shall be cashed out in accordance with Rate Schedule 207.

30. Returned Check Charge. Where the Customer makes payment for service by check which is not honored or paid by the bank, full payment will immediately be due and payable, and the Commission approved handling charge will be made.

31. Curtailment of Service. It is contemplated that the Company will from time to time find it necessary to curtail gas service to those Customers who purchase gas from the Company under interruptible rate schedules. In addition, unavailability of gas supplies, requirements of public safety or other factors beyond the control of the Company may make curtailment of any Customer necessary. In all such events, to the extent practicable, the Company will curtail those Customers paying the least margin per dekatherm first. If it is necessary to interrupt some but not all of the Customers paying the same margin per dekatherm, then, to the extent practicable, service shall be curtailed to the Customers paying the same margin per dekatherm on a pro rata basis.

32. Reconnection Fees. When service has been discontinued at the request of the Customer or a member of the Customer's family residing at the same residence, or for nonpayment of bills, and if reconnection is requested by the same Customer or a member of such Customer's family residing at the same residence, on the same premises within one year after date of discontinuance, the Commission-approved Reconnection Fees will be charged.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

33. Applicable Rate Schedules. The Company will at all times have current rate schedules on file with the Commission. The rates contained in these rate schedules are subject to change from time to time as permitted by the Commission.

~~34. Residential Rate Service Classification. Residential rate service classification under the Company's Rate Schedules 201 and 221 shall be based on the following criteria:~~

~~— A. — Definitions: As used in residential rate service classification, the following terms shall have the meanings assigned below:~~

~~(1) "Residential Base Load Period" shall mean the cycle billing months of July and August.~~

~~(2) "Base Load Usage" shall mean the amount of natural gas used by the Customer as reflected by the Company's invoices for the Customer during the cycle billing months of July and August.~~

~~B. — Procedure:~~

~~Step 1. During the month of September of each year, the Company will determine for each Customer served under Rate Schedules 201 and 221 the Customer's Base Load Usage during each month of the Company's Residential Base Load Period.~~

~~Step 2. A Rate Schedule 201 Customer whose base load usage during each month of the Residential Base Load Periods of the most recent two years is less than 15 therms will be transferred to Rate Schedule 221. A Rate Schedule 221 Customer whose base load usage is equal to or greater than 15 therms in either month of the Residential Base Load Period of the most recent past year will be transferred to Rate Schedule 201.~~

~~All changes in rate classification under this section shall be effective on the first day of November following the most recent Residential Base Load Period.~~

~~C. — Exceptions:~~

~~(1) New Customers will be assigned a Residential Rate Classification according to their reasonably anticipated base load usage associated with the type and number of appliances installed at the Customer's premise prior to the gas meter being set and turned on.~~

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

~~(2) Existing Customers currently being billed under Rate Schedule 221 who add a piece of natural gas equipment that will clearly increase the Customer's base load usage to a level that will qualify that Customer for Rate Schedule 201 may, upon notification to the Company and subject to verification by the Company, be transferred to the new Rate Schedule prior to November 1.~~

~~(3) All Residential Customers who receive a rebate for the purchase and installation of a qualifying natural gas tankless water heater pursuant to the Company's High Efficiency Equipment Rebate Program or who otherwise make known to the Company that they operate for their premise a natural gas tankless water heater, shall be billed under Rate Schedule 201.~~

345. Commercial Rate Service Classification. Commercial Rate Service Classification under the Company's Rate Schedules 202 ~~and, 232,~~ 252 ~~and 262~~ shall be based on the following criteria:

A. Definitions: As used in Commercial Rate Service Classification, the following terms shall have the meanings assigned below:

- (1) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year.
- (2) "Actual Annual Usage" shall mean the actual natural gas volumes consumed by the Customer during the Annual Review Period as reflected on the Company's invoices for the Customer.
- (3) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average daily usage that must be maintained in order to receive service under a rate schedule. The classification usage for Rate Schedule 202 ~~and Rate Schedule 232~~ shall be less than an average of 20 dekatherms per day. The classification usage for Rate Schedule 252 ~~and Rate Schedule 262~~ shall equal or exceed an average of 20 dekatherms per day but be less than an average of 50 dekatherms per day.
- (4) "Involuntary Curtailment Days" shall mean those days or portions of days in a given Annual Review Period where curtailment of the Customer's natural gas service was imposed by the Company's decision to curtail.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

- (5) “Service Days” shall mean 365 days less the number of Involuntary Curtailment Days.
- (6) “Average Daily Usage” shall be the Customer’s Actual Annual Usage divided by the number of Service Days within the Annual Review Period.
- ~~(7) “Summer Load Percentage” (SLP) shall mean the percentage of the Customer’s Actual Annual Usage that occurs during the seven (7) month summer period of April through October in a given calendar year.~~

B. Procedures:

- (1) At the conclusion of the Annual Review Period of each year and prior to June 1st of the ensuing year, the Company will determine for each Customer served under Rate Schedule 202 and, ~~Rate Schedule 232,~~ Rate Schedule 252, ~~and Rate Schedule 262~~ that Customer’s Average Daily Usage ~~and their SLP~~.
- (2) Those Customers currently receiving service under Rate Schedule 202 ~~or Rate Schedule 232~~ whose Average Daily Usage is equal to or exceeds 20 Dekatherms a day, will be transferred to Rate Schedule 252 ~~or Rate Schedule 262 as applicable~~, effective on the first day of June following the most recent Annual Review Period.
- ~~(3) Those Customers currently receiving service under Rate Schedule 202 whose Average Daily Usage is less than 20 Dekatherms a day but whose SLP is greater than 30% will be transferred to Rate Schedule 232 effective the first day of June following the most recent Annual Review Period.~~
- ~~(4) Those Customers currently receiving service under Rate Schedule 232 whose Average Daily Usage is less than 20 Dekatherms a day but whose SLP in each of the most recent two (2) Annual Review Periods is equal to or less than 30% will be transferred to Rate Schedule 202 effective the first day of June following the most recent Annual Review Period.~~
- ~~(5)~~ (3) Those Customers currently receiving service under Rate Schedule 252 ~~or Rate Schedule 262~~ whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is less than 20 Dekatherms a day, will be transferred to Rate Schedule 202 ~~or Rate~~

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

~~Schedule 232 as applicable~~, effective on the first day of June following the second, and most recent, Annual Review Period.

~~(6) Those Customers currently receiving service under Rate Schedule 252 whose Average Daily Usage is equal to or greater than 20 Dekatherms a day but whose SLP exceeds 30% will be transferred to Rate Schedule 262 effective the first day of June following the most recent Annual Review Period.~~

~~(7) Those Customers currently receiving service under Rate Schedule 262 whose Average Daily Usage is equal to or greater than 20 Dekatherms a day but whose SLP in each of the most recent two (2) Annual Review Periods is equal to or less than 30% will be transferred to Rate Schedule 252 effective the first day of June following the most recent Annual Review Period.~~

~~(8)~~(4) Those Customers currently receiving service under Rate Schedule 202 ~~or, 232, 252, or 262~~ whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is equal to or greater than 110% of 50 dekatherms per day will be transferred to Rate Schedule 203, 204, 213, or 214 as applicable.

- C. Exceptions: If a Customer currently being billed under Rate Schedule 202 ~~or Rate Schedule 232~~ adds natural gas equipment that increases the Customer's Average Daily Usage to the point where the Customer will qualify for Rate Schedule 252 ~~or Rate Schedule 262~~, the Company may, upon notification from the Customer and subject to installation verification by the Company, transfer the Customer to the new Rate Schedule prior to June 1 of that year.

356. Industrial Rate Service Classification. Rate service classification under the Company's Rate Schedules, 203, 204, 213 and 214 shall be based on the following criteria:

- A. Definitions: As used in rate service classification, the following terms shall have the meanings assigned below:
- (1) "Actual Annual Usage" shall mean the actual natural gas volumes sold or transported for the Customer by the Company as reflected on the Company's bills for that Customer.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

- (2) “Average Dekatherm per Day” shall mean the Actual Annual Usage of the Customer divided by the number of Service Days within the Review Period.
- (3) “Classification Usage” shall mean the usage criteria that establishes the minimum and/or maximum average usage that must be maintained in order to receive service under any rate schedule. For existing Customers, the classification usage for Rate Schedule 202 shall not exceed an average usage of 50 dekatherms per day. For existing Customers, the classification usage for Rate Schedules 203, 204, 213 and 214 shall exceed an average usage of 50 dekatherms per day.
- (4) “Involuntary Curtailment Days” shall mean those days or portions of days in a given Review Period where curtailment of the Customer’s natural gas service was imposed by the Company’s decision to curtail.
- (5) “Review Period” shall mean the twelve (12) months ended on December 31, or the regularly scheduled meter reading nearest December 31.
- (6) “Service Days” shall mean 365 days less the number of Involuntary Curtailment Days plus the number of days that the Customer consumed an alternative fuel to natural gas.

B. Procedure:

Step 1. During January and February of each year, the Company will determine for each Customer served under Rate Schedules, 203, 204, 213 and 214 the Customer’s Average Dekatherm per Day usage for each of the two most recent Review Periods.

Step 2. A Rate Schedule 202 ~~or -232-~~ 252 ~~or 262~~ Customer whose usage is 110% of the 50 dekatherms threshold in the two most recent Review periods will be transferred to Rate Schedule 203, 204, 213 or 214, as applicable. A Rate Schedule 203, 204, 213 or 214 Customer whose usage is equal to or less than 90% of the 50 dekatherms threshold in both of the most recent two Review Periods will be transferred to Rate Schedule 202 or 252 as the appropriate ~~Medium General Service Rate Schedule~~. Customers receiving service under Rate Schedules 203 or 204 shall be eligible

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

to elect transportation service to be effective with the rate reclassification.

All changes in rate classification under this section shall be effective on the first day of June following the review.

Step 3. Customers who are reclassified shall be notified of the change in rate schedule, and receive a copy of the tariff sheets applicable to the Customer's old and new rate schedules at least 21 days prior to the effective date of the change.

- C. Exceptions: If a Customer adds or retires a major piece of gas-burning equipment, changes the hours of operations or otherwise materially alters the Customer's business that will clearly increase, or decrease, the Customer's consumption on an ongoing basis to a level that will change the Customer's ability to qualify the Customer for a particular rate schedule, the Customer shall report such changes to the Company and afford the Company an opportunity to inspect the change in equipment and to meet with the Customer to review and discuss the anticipated future level of consumption. If, after such inspection and meeting, the Company is satisfied that reclassification is appropriate, the reclassification will occur within two months after the new equipment is in place and operational, or the retirement is completed, and the first meter reading reflects the higher anticipated usage resulting from the new equipment or the lower anticipated usage resulting from the retirement. Any reclassification pursuant to this paragraph is subject to correction if actual experience so warrants. If the reclassification results in qualification for service under Rate 203 or 204, the Customer shall provide an election form one week prior to reclassification if a transportation election is desired. Otherwise, service will be provided under Rate Schedule 203 or 204, dependent upon rate qualification.
- D. Requirements: Upon reclassification from Rate 202 ~~or 232~~, 252 ~~or 262~~ to either Rate 203, 204, 213, or 214, the Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment.

**PIEDMONT NATURAL GAS COMPANY
SOUTH CAROLINA SERVICE REGULATIONS**

367. Limitation on Liability for Rendering Service on an Incorrect Rate Schedule. If it is determined that the Customer has been placed on an incorrect rate schedule, the Customer shall be placed immediately on the correct rate schedule and the Customer's bill shall be adjusted for such period (not to exceed 6 months) that the Customer was on the incorrect rate schedule. The Customer and/or Company shall have 90 days in which to pay any such adjustment. Except as herein provided, neither ~~t~~The Company nor the Customer shall have any liability to the other party with respect to the purchase and/or sale of gas under an incorrect rate schedule.

378. Agency Authorization. Certain Rate Schedules permit the Customer to authorize the Customer's Agent to act on its behalf with respect to nominations, imbalance resolution, and/or billing. In order to be considered the Customer's agent, the agent must execute and be in compliance with all the terms of the Customer Agent Agreement form.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached *Comments of Piedmont Natural Gas Company, Inc.* is being served this date via email and UPS Overnight upon:

Jeffrey M. Nelson
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
jnelson@regstaff.sc.gov

And that a copy of the attached *Comments of Piedmont Natural Gas Company, Inc.* is being served this date via email or U.S. Mail upon:

Bruce Barkley
Vice President
Regulatory and Community Relations
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
bruce.barkley@piedmontng.com

and

Pia Powers
Director – Gas Rates & Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
pia.powers@piedmontng.com

This the 15th day of September, 2017.

/s/ Richard K. Goley
Richard K. Goley